FORM 3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

DIVISION OF OIL, GAS AND MINING														l		
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Three Rivers Fed 5-24-820						
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT THREE RIVERS						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME						
6. NAME OF OPERATOR ULTRA RESOURCES INC										7. OPERATOR PHONE 303 645-9809						
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112										9. OPERATOR E-MAIL kbott@ultrapetroleum.com						
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85994 11. MINERAL OWNERSHIP FEDERAL INDIAN STATE) F	EE (12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE						
13. NAME OF SURFACE OWNER (if box 12 = 'fee')											14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')						
	ALLOTTEE OR ⁻ = 'INDIAN')	TRIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO					19. SLANT VERTICAL DIRECTIONAL HORIZONTAL							
20. LOCATION OF WELL FO				FOC	DTAGES	Q.	TR-QTR	SECTION		TOWNSHIP		RANGE MERIDIA		IERIDIAN		
LOCATION AT SURFACE 399 F			9 FSL	_ 799 FWL		SWSE	5		8.0 S		20.0 E	20.0 E S				
Top of Uppermost Producing Zone 660 F			0 FSL	_ 460 FWL		SESW	5		8.0 S		20.0 E S		S			
At Total Depth 660 F				0 FSL	_ 460 FWL		SESW		5	8.0 S		20.0 E S		S		
21. COUNT		UINTAH	- 2	22. DISTANCE TO NEAREST LEASE LINE (Feet) 460					23. NUMBER OF ACRES IN DRILLING UNIT 40							
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 115					26. PROPOSED DEPTH MD: 6873 TVD: 6825						
27. ELEVATION - GROUND LEVEL 4808					28. BOND NUMBER UTB000593					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262						
Hole, Casing, and Cement Information																
String	Hole Size	Casing Size	Lengt	th	Weight	de & Thread Max		Max N	lud Wt.	Cement	Sacks	Yield	Weight			
COND	20	16	0 - 100 109.0			C-75 Casing/Tubing				3.8	Class G	550	1.16	15.8		
SURF	7.875	8.625 5.5	0 - 1000 0 - 4873				J-55 LT&C J-55 LT&C			0.0	Class G Unknown	550 225	1.16 3.54	15.8		
TROB	7.073	3.3	4873 - 687						10.0		Unknown		1.35	14.0		
ATTACHMENTS																
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES																
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DR									DRILLING PL	ING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)									. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
I DIRI	DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) TOPOGRAPHICAL IN										Р					
NAME Jenna Anderson T					TITLE Permitting Assistant				PHONE 30	DNE 303 645-9804						
SIGNATURE					DATE 02/02/2015 EMAIL jane					derson@ultrapetroleum.com						
API NUMBER ASSIGNED 43047552390000					APPROVAL Bound						Digill					
									Permi	it Manage	I .					

